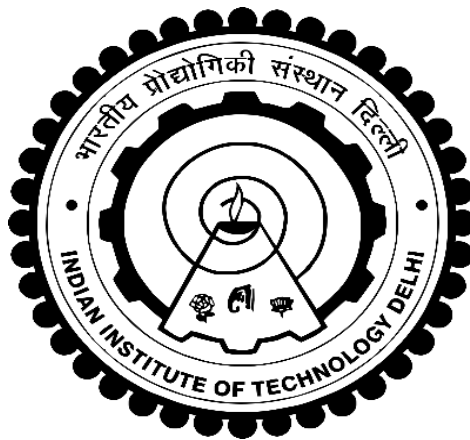


# **CONTROL AND IMPLEMENTATION OF MICROGRIDS EMPLOYING RENEWABLE ENERGY SOURCES FOR EV CHARGING INFRASTRUCTURE**

**KRIPA TIWARI**



**DEPARTMENT OF ELECTRICAL ENGINEERING  
INDIAN INSTITUTE OF TECHNOLOGY DELHI  
HAUZ KHAS, NEW DELHI-110016, INDIA**

**FEBRUARY 2026**

**© Indian Institute of Technology Delhi (IITD), New Delhi, 2026**

**CONTROL AND IMPLEMENTATION OF  
MICROGRIDS EMPLOYING RENEWABLE  
ENERGY SOURCES FOR EV CHARGING  
INFRASTRUCTURE**

By

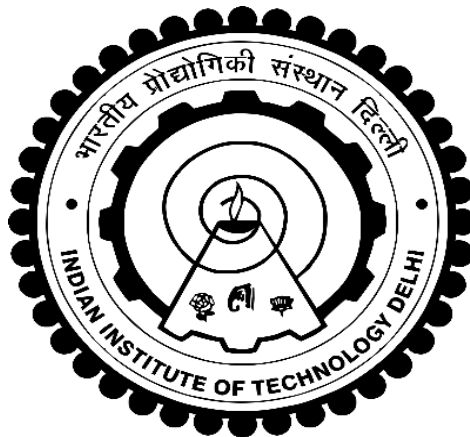
**Kripa Tiwari**

**Department of Electrical Engineering**

*Submitted*

**in fulfilment of the requirements of the degree of Doctor of Philosophy**

*to the*



**INDIAN INSTITUTE OF TECHNOLOGY DELHI**

**FEBRUARY 2026**

## **CERTIFICATE**

This is to certify that the thesis entitled, “**Control and Implementation of Microgrids Employing Renewable Energy Sources for EV charging Infrastructure**” being submitted by **Mrs. Kripa Tiwari** for the award of the degree of Doctor of Philosophy is a record of bona fide research work carried out by her in the Department of Electrical Engineering of Indian Institute of Technology Delhi.

Mrs. Kripa Tiwari has worked under my guidance and supervision and has fulfilled the requirements for the submission of this thesis, which to my knowledge has reached the requisite standard. The results obtained herein have not been submitted to any other University or Institute for the award of any degree.

Dated:

Place: New Delhi

(Prof. Bhim Singh)  
Department of Electrical Engineering  
Indian Institute of Technology Delhi  
New Delhi-110016, India

## ACKNOWLEDGEMENTS

I wish to express my deepest gratitude and indebtedness to **Prof. Bhim Singh** for providing me guidance and consistent supervision to carry out the Ph.D. work. Working under him, has been a wonderful experience, which has provided a deep insight to the world of research. **Prof. Bhim Singh's** determination, dedication, and innovative spirit have served as a beacon of inspiration, propelling me towards the completion of this thesis. I deeply cherish his esteemed guidance and encouragement, which have been instrumental from inception to conclusion. I owe him a debt of gratitude for his invaluable assistance in shaping the problem and illuminating pathways to solutions. His consistent support, vigilant oversight, and unwavering commitment to excellence have spurred me to strive for continual improvement and harness my utmost capabilities. Thanks to his blessings, I have garnered experiences beyond academia that will undoubtedly enrich my journey through life.

My sincere thanks and deep gratitude are to **Prof. T. C. Kandpal, Prof. A. R. Abhyankar, Prof. S. S. Nag and Prof. S. K. Mishra**, esteemed members of the SRC, for their invaluable guidance and unwavering support throughout my research endeavors.

I extend my heartfelt appreciation to **Prof. Bhim Singh, Prof. Ramkrishna Maheshwari, Prof. Sukumar Mishra, Prof. S. S. Nag, Prof. S. K. Pramanick and Prof. Amit Jain** for their invaluable contributions during my coursework, which laid the groundwork for my research endeavors. I am grateful to IIT Delhi for providing the essential research infrastructure. I am particularly indebted to **Prof. Bhim Singh and Prof. Anandarup Das**, who oversaw the PG Machines Lab, for their generous provision of facilities crucial for conducting experimental work.

I wish to express my sincere thanks to the **Department of Science & Technology (DST), Government of India**, for helping financially under the **FIST Project (RP03195)**, and **J.C.**

**Bose fellowship (RP03128)**. I extend my heartfelt gratitude to the **Department of Science & Technology (DST), Government of India**, for their generous funding of this research endeavour under the project titled “**Smart Microgrid Systems with Storage**,” with grant number **RP03443G (UIASSIST Project)**. Thanks are due to **Sh. Puran Singh, Mr. Amit Kumar, Mr. Anurag Singh, Mr. Sumit** and **Mr. Jitendra** of PG Machines Lab, UG Machines Lab and Power Electronics Lab, IIT Delhi for providing me facilities and assistance during this work.

I would like to give special thanks to Dr. Seema Kewat, Dr. Anjeet Verma, Dr. Shalvi Tyagi, Dr. Rohit Kumar and Dr. Muhammad Zarkab Farqooi, for their valuable time, motivation, co-operation and support during my research work.

I am thankful to all my seniors, Dr. Shailendra Kumar, Dr. Anshul Varshney, Dr. Radha Kushwaha, Dr. Sreejit, Dr. Souvik Das, Dr. Gaurav Modi, Dr. Utsav Sharma, Dr. Sandeep Sahoo, Dr. Sudip Bhattacharya, Dr. Syed Bilal, Dr. Jitendra Gupta, Dr. Gurmeet, Dr. Debasish Mishra, Dr. Aryadip Sen, Dr. Yalavarthi Amarnath, Dr. Hina Parveen, Dr. Rashmi Rai, Dr. Yashi Singh, Dr. Sayandev Ghosh, Dr. Saran Chaurasiya, Dr. Suri Rama Naga Praneeth, Dr. Priyvratt Vats, Mr. Rahul Kumar, Mr. Sharan kumar Shastri, Mr. Deepak Saw, Dr. Shivam Kumar Yadav, Mrs. Kousalya V, Dr. Sanjenbam Chandrakala Devi, Mr. Vipin Kumar Singh, Mr. Junaid Khan, Dr. Subir Karmakar and Dr. Saurabh Mishra, for their valuable aid and cooperation and informal support during this period.

Moreover, I would like to thank my juniors and colleagues, Dr. Sukrashis, Mr. Nikilesh, Mr. Arjun Kumar, Mr. Biswajit Saha, Mrs. Farha Siddique, Mr. Sumit Kumar, Mr. Gaurav Kumar, Mr. Himansu Sahoo, Mr. Adnan Farooq Khan, Mr. Chetan Shashank Matwankar, Mr. Nishant Kumar Singh, Mrs. Smita Mohanty, Mr. Siddharth Ghosh, Dr. Subhadip Chakraborty, Mr. Purusharth Semwal, Mr. Abhishek Abhinav Nanda, Mr. Aswin Dilip Kumar, and Mrs. Sunaina Singh and all PG Machines lab group for their valuable support.

I would also like to thank Mr. Yatindra, Mr. Satish, Mr. Sandeep and all other Electrical Engineering office staff for being supportive throughout. I am likewise thankful to those who have directly or indirectly helped me to finish my dissertation study.

I am profoundly thankful to my father, **Mr. V. S. Tiwari**, and my mother, **Mrs. Kavita Tiwari**, for their boundless blessings and unwavering support. To my husband, **Mr. Akshay Upadhyay**, I owe immense gratitude for his patience, sacrifices, and unwavering emotional and motivational backing. I am deeply thankful to my brother, **Mr. Anubhav Tiwari**, for his guidance, encouragement, and steadfast belief, which have been a constant source of motivation. Furthermore, I express my deep appreciation to my sister, **Mrs. Purnima Mishra** and brother-in-law **Mr. Anand Mishra**, whose firm support has provided me with inner strength. I am also grateful to my in-laws, **Mr. Ajay Upadhyay** and **Mrs. Archana Upadhyay**, along with my brother-in-law **Mr. Aman Upadhyay** and extended family members, for their trust in my abilities, which has been instrumental in my accomplishments.

Finally, I humbly acknowledge the blessings of Almighty, whose guidance has elevated my academic journey to this stage. I pray for continued blessings in my future endeavors, seeking strength, wisdom, and determination to achieve further milestones. May their benevolence be continued to shower upon me, guiding me towards success and fulfilment.

Dated: 17/02/2026

Place: New Delhi

Kripa Tiwari

## ABSTRACT

This thesis focuses on the design, modelling, control, and implementation of hybrid microgrid configurations—centred around both common AC and DC bus architectures. The research investigates the operational characteristics and control challenges associated with both common AC bus and common DC bus-based microgrids. Particular emphasis is placed on developing robust control strategies for voltage regulation, unity power factor operation, power quality improvement, and seamless transition between grid-connected and islanded modes under dynamic conditions. Moreover, emphasis on robust control under non-ideal grid scenarios is also part of proper investigation. Interlinking converters and shared converter topologies are explored for their role in coordinating power exchange between AC and DC domains while ensuring operational performance and minimizing harmonic distortion.

Additionally, this work evaluates the integration of multiple solar arrays and energy storage systems in parallel configurations to meet the high-power demands of modern loads, such as fast-charging EV stations. The thesis proposes unified control frameworks that support synchronized grid interfacing, dynamic load management, and power sharing among renewable and conventional sources. Comprehensive simulations and hardware-based validations are carried out under various operating scenarios, including grid disturbances, load transients, and source intermittencies. The findings demonstrate the effectiveness of the proposed configurations and control methods in ensuring reliable, flexible, and high-performance operation of hybrid microgrid systems.

## सारांश

यह शोध कार्य सामान्य एसी और डीसी बस आधारित संरचनाओं के चारों ओर केंद्रित हाइब्रिड माइक्रोग्रिड विन्यासों के डिज़ाइन, मॉडलिंग, नियंत्रण और कार्यान्वयन पर केंद्रित है। इस शोध में सामान्य एसी बस और सामान्य डीसी बस पर आधारित माइक्रोग्रिड्स की परिचालन विशेषताओं और नियंत्रण संबंधी चुनौतियों का विश्लेषण किया गया है। विशेष रूप से वोल्टेज विनियमन, यूनिटी पावर फैक्टर संचालन, पावर क्वालिटी सुधार, और ग्रिड-संयुक्त व आइलैंडेड मोड्स के बीच निर्बाध संक्रमण के लिए मज़बूत नियंत्रण रणनीतियों के विकास पर ज़ोर दिया गया है। इसके साथ ही, गैर-आदर्श ग्रिड परिस्थितियों में मज़बूत नियंत्रण की आवश्यकता और उसका विश्लेषण भी इस कार्य का एक महत्वपूर्ण भाग है।

एसी और डीसी डोमेनों के बीच ऊर्जा विनिमय के समन्वयन में इंटरलिंकिंग कन्वर्टर और साझा कन्वर्टर टोपोलॉजी की भूमिका का भी गहन अध्ययन किया गया है, जिससे परिचालन प्रदर्शन सुनिश्चित हो और हार्मोनिक विकृति को न्यूनतम किया जा सके।

साथ ही, इस कार्य में कई सौर पैनलों और ऊर्जा भंडारण प्रणालियों को समांतर रूप में एकीकृत करने का मूल्यांकन किया गया है, ताकि तीव्र गति से चार्जिंग करने वाले ईवी स्टेशनों जैसी उच्च-शक्ति आवश्यकताओं को पूरा किया जा सके। यह शोध एकीकृत नियंत्रण ढांचे का प्रस्ताव करता है, जो ग्रिड के साथ समकालिक संपर्क, गतिशील लोड प्रबंधन, और नवीकरणीय व पारंपरिक स्रोतों के बीच ऊर्जा साझेदारी को सक्षम बनाते हैं।

विभिन्न परिचालन परिस्थितियों – जैसे ग्रिड व्यवधान, लोड ट्रांज़िएंट्स और स्रोत की अनियमितता – के तहत व्यापक सिमुलेशन और हार्डवेयर-आधारित परीक्षण किए गए हैं। निष्कर्षों से यह प्रमाणित होता है कि प्रस्तावित विन्यास और नियंत्रण विधियाँ हाइब्रिड माइक्रोग्रिड प्रणालियों के लिए विश्वसनीय, लचीले और उच्च-प्रदर्शन वाले संचालन को सुनिश्चित करती हैं।

## TABLE OF CONTENTS

|                       | <b>Page<br/>no.</b>  |    |
|-----------------------|--|----|
| Certificate           | i  |    |
| Acknowledgement       | ii   |    |
| Abstract              | v  |    |
| Table of Contents     | vii  |    |
| List of Figures       | xxvi   |    |
| List of Tables        | xxxii  |    |
| List of Abbreviations | xxxiii   |    |
| List of Symbols       | xxxiv  |    |
| <br>                  |  |    |
| <b>CHAPTER-I</b>      | <b>INTRODUCTION</b>  |    |
| 1.1                   | General  | 1  |
| 1.2                   | State of Art   | 4  |
| 1.2.1                 | Review on Common AC Bus Based Microgrid  | 5  |
| 1.2.2                 | Review on Common DC Bus Based Microgrid  | 6  |
| 1.2.3                 | Review on Multiple Solar Based Microgrid   | 7  |
| 1.2.4                 | Review on Renewable Energy Sources Based EV Charging Infrastructure                        | 8  |
| 1.5                   | Objectives and Scope of Work   | 8  |
| 1.6                   | Organization of Thesis   | 10 |
| <br>                  |  |    |
| <b>CHAPTER-II</b>     | <b>LITERATURE SURVEY</b>   |    |
| 2.1                   | General  | 14 |
| 2.2                   | Review On Common AC Bus Based Microgrid  | 15 |
| 2.2.1                 | Review on Solar and Wind Based Common AC Bus Microgrid                                     | 16 |
| 2.2.2                 | Control of Common AC bus based Microgrid   | 17 |
| 2.3                   | Review On Common DC Bus Based Microgrid  | 19 |
| 2.3.1                 | Review on Solar and Wind Based Common DC Bus Microgrid                                     | 20 |
| 2.3.2                 | Review on Solar, Wind and pico-hydro Based Common DC Bus Microgrid                         | 22 |
| 2.3.3                 | Control of Common DC bus Based Microgrid   | 22 |
| 2.4                   | Identified Research Areas  | 26 |
| 2.5                   | Conclusions  | 27 |
| <br>                  |  |    |
| <b>CHAPTER-III</b>    | <b>CONTROL AND IMPLEMENTATION OF COMMON AC BUS BASED MICROGRID EMPLOYING SOLAR AND BES</b> |    |
| 3.1                   | General  | 29 |
| 3.2                   | Configuration of Common AC Bus Based Microgrid Employing Solar and BES                     | 30 |
| 3.2.1                 | Configuration of Standalone Solar and BES Common AC Bus Based Microgrid                    | 30 |
| 3.2.2                 | Configuration of Solar and BES Common AC Bus Based with Grid Synchronization Capability    | 31 |

|           |  |    |
|-----------|--|----|
| 3.3       | Design And Parameter Selection of Solar and BES Common AC Bus Based Microgrid  | 32 |
| 3.3.1     | Design of Standalone Solar and BES Based Common AC Bus Microgrid   | 32 |
| 3.3.1.1   | Selection of Solar Photovoltaic Array  | 33 |
| 3.3.1.2   | Selection of Boost Converter   | 34 |
| 3.3.1.3   | Selection of Battery Energy Storage Ratin  | 34 |
| 3.3.1.4   | Design of Buck Boost Converter for BES   | 34 |
| 3.3.1.5   | Selection of DC link voltage and Design of DC link Capacitor   | 36 |
| 3.3.1.6   | Selection of Interfacing Inductor  | 37 |
| 3.3.1.7   | Design of Ripple Filter  | 37 |
| 3.3.1.8   | Selection of Device Rating for $VSC_b$ and $VSC_{pv}$  | 38 |
| 3.3.2     | Design of Solar and BES Based Common AC Bus Microgrid with Grid Synchronization Capability                           | 40 |
| 3.4       | Control Of Solar PV Array and Battery Storage Based Common AC Bus Microgrid  | 41 |
| 3.4.1     | Control of Standalone Solar and BES based Common AC bus Microgrid  | 41 |
| 3.4.1.1   | Control of Voltage Source Converters in SPV and BES based Microgrid Operating in Standalone Mode                     | 42 |
| 3.4.1.1.1 | Control of Voltage source Converter connected at BES ( $VSC_b$ )   | 42 |
| 3.4.1.1.2 | Control of Voltage Source Converter Connected at PV ( $VSC_{pv}$ )   | 44 |
| 3.4.1.2   | Control of Battery Bidirectional DC-DC Converter   | 46 |
| 3.4.1.3   | Control of Solar Array Based Boost DC-DC Converter   | 46 |
| 3.4.2     | Control of Solar and BES based Common AC Bus with Grid Synchronization Capability                                    | 48 |
| 3.4.2.1   | Control of Voltage Source Converters in Solar and BES based Microgrid Operating with Grid Synchronization Capability | 48 |
| 3.4.2.1.1 | Control of Voltage source Converter connected at BES ( $VSC_b$ )   | 48 |
| 3.4.2.1.2 | Control of Voltage Source Converter Connected at PV ( $VSC_{pv}$ )   | 51 |
| 3.4.2.2   | Grid Synchronization Logic   | 51 |
| 3.4.2.3   | Control of Battery Bidirectional DC-DC Converter   | 52 |
| 3.4.2.4   | Control of Solar Array Based Boost DC-DC Converter   | 52 |
| 3.5       | MATLAB/SIMULINK Based Modelling and Simulation Of Common AC Bus Based Microgrid Employing Solar And BES              | 53 |

|           |   |    |
|-----------|---|----|
| 3.5.1     | MATLAB Model of Standalone Solar and BES based Common AC Bus Microgrid  | 53 |
| 3.5.2     | MATLAB Model of Standalone Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability                           | 54 |
| 3.6       | Hardware Implementation of Solar and BES Based Common AC Bus Microgrid With Grid Synchronization Capability                           | 54 |
| 3.6.1     | Hardware Configuration of d-SPACE 1006 Controller   | 55 |
| 3.6.2     | Interfacing Circuit for Hall Effect Current Sensors   | 56 |
| 3.6.3     | Interfacing Circuit for Hall Effect Voltage Sensor  | 57 |
| 3.6.3     | Interfacing Circuit for Gate Driver   | 57 |
| 3.7       | Results and Discussion  | 58 |
| 3.7.1     | Performance of Standalone Solar and BES based Common AC Bus Microgrid   | 58 |
| 3.7.1.1   | Simulated Performance of Standalone Solar and BES based Common AC Bus Microgrid   | 59 |
| 3.7.1.1.1 | Simulation Performance of Standalone Solar and BES based Common AC Bus Microgrid during Steady State Scenario                         | 59 |
| 3.7.1.1.2 | Simulation Performance of Standalone Solar and BES based Common AC Bus Microgrid during Dynamic Scenario                              | 60 |
| 3.7.1.2   | Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid  | 61 |
| 3.7.1.2.1 | Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid During Steady State                                | 62 |
| 3.7.1.2.2 | Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid during Source Perturbations                        | 63 |
| 3.7.1.2.3 | Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid during Load Perturbations                          | 64 |
| 3.7.2     | Performance of Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability                                       | 64 |
| 3.7.2.1   | Simulated Performance of Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability                             | 65 |
| 3.7.2.1.1 | Simulation Performance of Solar and BES based Common AC Bus Microgrid During Steady State Scenario in Grid Connected Mode             | 65 |
| 3.7.2.1.2 | Simulation Performance of Solar and BES based Common AC Bus Microgrid Undergoing Source and Load Perturbations in Grid Connected Mode | 66 |

|     |           |  |    |
|-----|-----------|--|----|
|     | 3.7.2.1.3 | Simulation Performance of Solar and BES based Common AC Bus Microgrid undergoing Mode Transition   | 67 |
|     | 3.7.2.2   | Experimental Performance of Solar and BES based Common AC Bus Microgrid with grid Synchronization Capability                                     | 68 |
|     | 3.7.2.2.1 | Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid During Steady State   | 68 |
|     | 3.7.2.2.2 | Experimental Performance of Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability during Source Perturbation          | 70 |
|     | 3.7.2.2.3 | Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability during Load Perturbation | 70 |
|     | 3.7.2.2.4 | Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid with Grid Synchronization capability During Mode Transition   | 71 |
| 3.8 |           | Conclusions  | 72 |

**CHAPTER IV CONTROL AND IMPLEMENTATION OF COMMON AC BUS BASED MICROGRID EMPLOYING SOLAR, WIND AND BES**

|     |         |   |    |
|-----|---------|---|----|
| 4.1 |         | General   | 73 |
| 4.2 |         | Configuration of Common AC Bus Based Microgrid Employing Solar, Wind and BES                            | 74 |
|     | 4.2.1   | Configuration of Standalone Solar, Wind and BES Common AC Bus Based Microgrid                           | 74 |
|     | 4.2.2   | Configuration of Wind, Solar and BES Common AC Bus Based with Grid Synchronization Capability           | 76 |
| 4.3 |         | Design And Parameter Selection of Solar, Wind and BES Common AC Bus Based Microgrid                     | 77 |
|     | 4.3.1   | Design of Standalone Solar, Wind and BES Based Common AC Bus Microgrid                                  | 77 |
|     | 4.3.2   | Design of Solar, Wind and BES Based Common AC Bus Microgrid with Grid Synchronization Capability        | 79 |
| 4.4 |         | Control Of Solar PV Array, Wind and BES Based Common AC Bus Microgrids                                  | 80 |
|     | 4.4.1   | Control of Standalone Solar, Wind and BES based Common AC bus Microgrid                                 | 81 |
|     | 4.4.1.1 | Control of Voltage Source Converters in Solar, Wind and BES based Microgrid Operating in Standalone Mod | 81 |

|       |           |  |    |
|-------|-----------|--|----|
|       | 4.4.1.1.1 | Control of Voltage source Converter connected at BES ( $VSC_b$ )   | 81 |
|       | 4.4.1.1.2 | Control of Voltage Source Converter Connected at PV ( $VSC_{pv}$ ) and Wind ( $VSC_w$ )                                    | 83 |
|       | 4.4.1.2   | Control of Battery Bidirectional DC-DC Converter   | 86 |
|       | 4.4.1.3   | Control of Solar Array and Wind Based Boost DC-DC Converter  | 86 |
| 4.4.2 |           | Control of Solar, Wind and BES based Common AC Bus with Grid Synchronization Capability                                    | 87 |
|       | 4.4.2.1   | Control of Voltage Source Converters in Solar, Wind and BES based Microgrid Operating with Grid Synchronization Capability | 88 |
|       | 4.4.2.1.1 | Control of Voltage source Converters ( $VSC_b$ ), ( $VSC_{pv}$ ) and ( $VSC_w$ )   | 88 |
|       | 4.4.2.2   | Grid Synchronization Logic   | 90 |
|       | 4.4.2.3   | Control of Battery Bidirectional DC-DC Converter   | 91 |
|       | 4.4.2.4   | Control of Solar Array and Wind Energy Based Boost DC-DC Converter   | 91 |
| 4.5   |           | MATLAB/SIMULINK Based Modelling and Simulation of Common AC Bus Based Microgrid Employing Solar, Wind And BES              | 91 |
|       | 4.5.1     | MATLAB Model of Standalone Solar Wind and BES based Common AC Bus Microgrid  | 91 |
|       | 4.5.2     | MATLAB Model of Standalone Solar, Wind and BES based Common AC Bus Microgrid with Grid Synchronization Capability          | 92 |
| 4.6   |           | Hardware Implementation of Solar, Wind and BES Based Common AC Bus Microgrid With Grid Synchronization Capability          | 93 |
| 4.7   |           | Results and Discussion   | 94 |
|       | 4.7.1     | Performance of Standalone Solar, Wind and BES based Common AC Bus Microgrid  | 94 |
|       | 4.7.1.1   | Simulated Performance of Standalone Solar, Wind and BES based Common AC Bus Microgrid                                      | 95 |
|       | 4.7.1.1.1 | Simulation Performance of Standalone Solar, Wind and BES based Common AC Bus Microgrid during Generation Fluctuations      | 95 |
|       | 4.7.1.1.2 | Simulation Performance of Standalone Solar, Wind and BES based Common AC Bus Microgrid during Load Fluctuations            | 97 |
|       | 4.7.1.2   | Experimental Performance of Standalone Solar, Wind and BES based Common AC Bus Microgrid                                   | 98 |
|       | 4.7.1.2.1 | Experimental Performance of Standalone Solar, Wind and BES based   | 98 |

|                  |   |     |
|------------------|---|-----|
|                  | Common AC Bus Microgrid During Generation Fluctuations  |     |
|                  | 4.7.1.2.2 Experimental Performance of Standalone Solar, Wind and BES based Common AC Bus Microgrid during Load Perturbations  | 99  |
| 4.7.2            | Performance of Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability   | 100 |
|                  | 4.7.2.1 Simulated Performance of Solar, Wind and BES based Common AC Bus Microgrid with Grid Synchronization Capability   | 100 |
|                  | 4.7.2.1.1 Simulation Performance of Solar, Wind and BES based Common AC Bus Microgrid undergoing Mode Transition  | 101 |
|                  | 4.7.2.1.2 Simulation Performance of Solar, Wind and BES based Common AC Bus Microgrid undergoing Power Quality Assessment   | 102 |
|                  | 4.7.2.2 Experimental Performance of Solar, Wind and BES based Common AC Bus Microgrid with Grid Synchronization Capability  | 103 |
|                  | 4.7.2.2.1 Experimental Performance of Solar, Wind and BES based Common AC Bus Microgrid with Grid Synchronization Capability During Generation Changes  | 103 |
|                  | 4.7.2.2.2 Experimental Performance of Solar, Wind and BES based Common AC Bus Microgrid with Grid Synchronization Capability During Load Perturbations  | 104 |
|                  | 4.7.2.2.3 Experimental Performance of Solar, Wind and BES based Common AC Bus Microgrid with Grid Synchronization Capability During Mode Transition   | 105 |
|                  | 4.7.2.2.4 Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid with grid synchronization capability Observing Performance of SGP FLL Controller and Power Quality Assessment of Microgrid | 106 |
| 4.8              | Conclusions   | 107 |
| <br>             |   |     |
| <b>CHAPTER V</b> | <b>CONTROL AND IMPLEMENTATION OF COMMON AC BUS BASED MICROGRID EMPLOYING SOLAR, WIND AND BES WITH SHARED CONVERTER</b>  |     |
| 5.1              | General   | 109 |

|           |  |     |
|-----------|--|-----|
| 5.2       | Configurations of Common AC Bus Microgrid Solar, Wind and BES with Reduced Converter   | 110 |
| 5.2.1     | Configuration of Standalone Solar, Wind and BES with Shared Converter Based Common AC Bus Based Microgrid                                | 111 |
| 5.2.2     | Configuration of Solar, Wind and BES with Shared Converter Based Common AC Bus Microgrid Having Grid Synchronization Capability          |     |
| 5.3       | Design And Parameter Selection of Solar, Wind And BES With Shared Converter Based Common Ac Bus Microgrid                                | 112 |
| 5.3.1     | Design of Standalone Solar, Wind and BES with Shared Converter Based Common AC Bus Microgrid   | 112 |
| 5.3.2     | Design of Solar, Wind and BES with Shared Converter Based Common AC Bus Microgrid having Grid Synchronization Capability                 | 114 |
| 5.4       | Control of Solar, Wind and Battery with Shared Converter Based Common AC Bus Microgrid   | 115 |
| 5.4.1     | Control of Standalone Solar, Wind and BES with Shared Converter based Common AC bus Microgrid  | 115 |
| 5.4.1.1   | Control of Voltage Source Converters in Solar, Wind and BES with Shared Converter based Microgrid Operating in Standalone Mode           | 116 |
| 5.4.1.1.1 | Control of Voltage Source Converter Connected at PV Array ( $VSC_{pv}$ )   | 116 |
| 5.4.1.1.2 | Control of Voltage Source Converter Connected at Wind Energy ( $VSC_w$ )   | 118 |
| 5.4.1.2   | Control of Wind and PV Array Based Boost DC-DC Converter   | 121 |
| 5.4.2     | Control of Solar, Wind and BES With Shared Converter based Common AC Bus having Grid Synchronization Capability                          | 121 |
| 5.4.2.1   | Control of Voltage Source Converters in Solar, Wind and BES with Shared Converter Based Microgrid having Grid Synchronization Capability | 122 |
| 5.4.2.1.1 | Control of Voltage Source Converter Connected at PV Array ( $VSC_{pv}$ )   | 122 |
| 5.4.2.1.2 | Control of Voltage source Converter Connected at Wind Energy ( $VSC_w$ )   | 125 |
| 5.4.2.2   | Grid Synchronization Logic   | 126 |
| 5.4.2.3   | Control of Solar PV Array and Wind Based Boost DC-DC Converter   | 127 |
| 5.5       | MATLAB/SIMULINK Based Modelling and Simulation of Common AC Bus Based Microgrid Employing Solar, Wind and BES with Shared Converter      | 127 |
| 5.5.1     | MATLAB Model of Standalone Solar, Wind and BES With Shared Converter based Common AC Bus Microgrid                                       | 127 |
| 5.5.2     | MATLAB Model of Standalone Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid with Synchronization Capability       | 128 |
| 5.6       | Hardware Implementation of Solar, Wind and BES With Shared Converter Based Common AC Bus Microgrid Having Synchronization Capability     | 129 |
| 5.7       | Results and Discussions  | 130 |

|           |  |     |
|-----------|--|-----|
| 5.7.1     | Performance of Standalone Solar, Wind and BES with Shared Converter Based Common AC Bus Microgrid  | 130 |
| 5.7.1.1   | Simulated Performance of Standalone Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid  | 131 |
| 5.7.1.1.1 | Simulation Performance of Standalone Solar, Wind and BES with Shared Converter Based Common AC Bus Microgrid During Steady State Scenario                            | 131 |
| 5.7.1.1.2 | Simulation Performance of Standalone Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid during Dynamic Scenario                                 | 133 |
| 5.7.1.2   | Experimental Performance of Standalone Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid   | 134 |
| 5.7.1.2.1 | Experimental Performance of Standalone Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid During Steady State                                   | 134 |
| 5.7.1.2.2 | Experimental Performance of Standalone Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid during Source Perturbations                           | 136 |
| 5.7.1.2.3 | Experimental Performance of Standalone Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid during Load Perturbations                             | 137 |
| 5.7.2     | Performance of Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid having Grid Synchronization Capability  | 137 |
| 5.7.2.1   | Simulated Performance of Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid having Grid Synchronization Capability                              | 138 |
| 5.7.2.1.1 | Simulation Performance of Solar, Wind and BES with Shared Converter Based Common AC Bus Microgrid under Source Perturbations during Grid Connected Mode              | 138 |
| 5.7.2.1.2 | Simulation Performance of Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid undergoing Source and Load Perturbations During Grid Connected Mod | 140 |
| 5.7.2.1.3 | Simulation Performance of Solar, Wind and BES with Shared Converter based  | 141 |

|           |   |     |
|-----------|---|-----|
|           | Common AC Bus Microgrid<br>undergoing Mode Transition   |     |
| 5.7.2.2   | Experimental Performance of Solar, Wind with<br>Shared Converter and BES with Shared Converter<br>based Common AC Bus Microgrid with Grid<br>Synchronization Capability                   | 142 |
| 5.7.2.2.1 | Experimental Performance of Solar,<br>Wind and BES with Shared Converter<br>based Common AC Bus Microgrid with<br>Grid Synchronization Capability during<br>Steady State Scenario         | 142 |
| 5.7.2.2.2 | Experimental Performance of Solar,<br>Wind and BES with Shared Converter<br>based Common AC Bus Microgrid<br>having Grid Synchronization Capability<br>During Source Perturbations        | 144 |
| 5.7.2.2.3 | Experimental Performance of Solar,<br>Wind and BES with Shared Converter<br>based Common AC Bus Microgrid<br>having Grid Synchronization Capability<br>during Load Perturbations          | 145 |
| 5.7.2.2.4 | Experimental Performance of<br>Standalone Solar, Wind and BES with<br>Shared Converter based Common AC<br>Bus Microgrid with grid<br>synchronization capability during Mode<br>Transition | 145 |
| 5.7.2.2.5 | Controller Comparative Performance of<br>Solar, Wind and BES with Shared<br>Converter based Common AC Bus<br>Microgrid with Grid Synchronization<br>Capability                            | 147 |
| 5.8       | Conclusions   | 148 |

**CHAPTER VI CONTROL AND IMPLEMENTATION OF  
COMMON AC BUS BASED MICROGRID  
EMPLOYING MULTIPLE SOLAR, AND BES**

|       |   |     |
|-------|---|-----|
| 6.1   | General   | 149 |
| 6.2   | Configurations of Common AC Bus Employing Multiple Solar, And BES   | 150 |
| 6.2.1 | Configuration of Standalone Multiple Solar and BES Based<br>Common AC Bus Microgrid                           | 150 |
| 6.2.2 | Configuration of Multiple Solar and BES Based Common AC<br>Bus Microgrid with Grid Synchronization Capability | 151 |
| 6.3   | Design And Parameter Selection of Multiple Solar and BES Based Common<br>AC Bus Microgrid                     | 152 |
| 6.3.1 | Design of Standalone Multiple Solar and BES Based Common<br>AC Bus Microgrid                                  | 153 |
| 6.3.2 | Design of Multiple Solar and BES Based Common AC Bus<br>Microgrid with Grid Synchronization Capability        | 154 |

|           |  |     |
|-----------|--|-----|
| 6.4       | Control of Multiple Solar and Battery Based Common AC Bus Microgrid  | 155 |
| 6.4.1     | Control of Standalone Multiple Solar and BES based Common AC bus Microgrid   | 155 |
| 6.4.1.1   | Control of Voltage Source Converter in Multiple Solar and BES based Microgrid Operating in Standalone Mode               | 156 |
| 6.4.1.1.1 | Control of Voltage Source Converter Connected at BES ( $VSC_b$ )   | 156 |
| 6.4.1.1.2 | Control of Voltage Source Converter Connected at $n^{\text{th}}$ Solar PV Array ( $VSC_{pvn}$ )                          | 159 |
| 6.4.1.1.3 | Control of $STS_{pvn}$ Synchronization Logic   | 159 |
| 6.4.1.2   | Control of PV Array Based Boost DC-DC Converter  | 160 |
| 6.4.1.3   | Control of BES Based Buck Boost Converter  | 160 |
| 6.4.2     | Control of Multiple Solar and BES based Common AC Bus with Grid Synchronization Capability                               | 161 |
| 6.4.2.1   | Control of Voltage Source Converters in Multiple Solar and BES Based Microgrid with Grid Synchronization Capability      | 161 |
| 6.4.2.1.1 | Control of Voltage Source Converter Connected at BES ( $VSC_b$ )   | 161 |
| 6.4.2.1.2 | Control of Voltage source Converter Connected at Solar Energy ( $VSC_{pvn}$ )  | 165 |
| 6.4.3     | Grid Synchronization Logic   | 165 |
| 6.4.4     | Control of Solar PV Array Boost DC-DC Converter  | 166 |
| 6.4.5     | Control of BES Buck Boost DC-DC Converter  | 166 |
| 6.5       | MATLAB/SIMULINK Based Modelling and Simulation of Common AC Bus Based Microgrid Employing Multiple Solar and BES         | 167 |
| 6.5.1     | MATLAB Model of Standalone Multiple Solar and BES based Common AC Bus Microgrid  | 167 |
| 6.5.2     | MATLAB Model of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability                | 168 |
| 6.6       | Hardware Implementation of Multiple Solar and BES Based Common AC Bus Microgrid Having Synchronization Capability        | 169 |
| 6.7       | Results And Discussion   | 170 |
| 6.7.1     | Performance of Standalone Multiple Solar and BES Based Common AC Bus Microgrid   | 170 |
| 6.7.1.1   | Simulated Performance of Standalone Multiple Solar and BES based Common AC Bus Microgrid                                 | 171 |
| 6.7.1.1.1 | Simulated Performance of Standalone Multiple Solar and BES based Common AC Bus Microgrid during Dynamic Scenario         | 171 |
| 6.7.1.1.2 | Simulated Performance of Standalone Multiple Solar and BES based Common AC Bus Microgrid during Power Quality Assessment | 173 |

|           |  |     |
|-----------|--|-----|
| 6.7.1.2   | Experimental Performance of Standalone Multiple Solar and BES based Common AC Bus Microgrid  | 173 |
| 6.7.1.2.1 | Experimental Performance of Standalone Multiple Solar, and BES based Common AC Bus Microgrid during Load Perturbations                             | 174 |
| 6.7.1.2.2 | Experimental Performance of Standalone Multiple Solar and based Common AC Bus Microgrid during Source Perturbations                                | 175 |
| 6.7.1.2.3 | Experimental Performance of Standalone Multiple Solar and BES based Common AC Bus Microgrid during Solar Synchronization                           | 177 |
| 6.7.2     | Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability   | 178 |
| 6.7.2.1   | Simulated Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability                                 | 178 |
| 6.7.2.1.1 | Simulated Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability during Dynamic Scenarios        | 178 |
| 6.7.2.1.2 | Simulated Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability during Power Quality Assessment | 180 |
| 6.7.2.2   | Experimental Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability                              | 181 |
| 6.7.2.2.1 | Experimental Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability during Load Perturbations    | 181 |
| 6.7.2.2.2 | Experimental Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability during Source Perturbations  | 182 |
| 6.7.2.2.3 | Experimental Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability during Seamless Operation    | 183 |
| 6.7.2.2.4 | Experimental Performance of Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization during Power Quality Assessment         | 184 |
| 6.8       | Conclusions  | 185 |

**CHAPTER VII****CONTROL AND IMPLEMENTATION OF  
COMMON DC BUS BASED MICROGRID  
EMPLOYING SOLAR, WIND AND BES**

|           |   |     |
|-----------|---|-----|
| 7.1       | General   | 186 |
| 7.2       | Configurations Of Common DC Bus Based Microgrid Employing Solar, Wind And BES   | 187 |
| 7.2.1     | Configuration of Standalone Wind, Solar and BES Common DC Bus Based Microgrid   | 187 |
| 7.2.2     | Configuration of Standalone Wind, Solar and BES Common DC Bus Based Microgrid   | 188 |
| 7.3       | Configuration of Standalone Wind, Solar and BES Common DC Bus Based Microgrid   | 189 |
| 7.3.1     | Configuration of Standalone Wind, Solar and BES Common DC Bus Based Microgrid   | 189 |
| 7.3.2     | Design of Solar, Wind and BES Common DC Bus Based Microgrid with Grid Synchronization Capability                          | 190 |
| 7.4       | Control Of Solar, Wind and BES Based Common Dc Bus Microgrids   | 191 |
| 7.4.1     | Control of Standalone Solar, Wind and BES based Common DC bus Microgrid   | 192 |
| 7.4.1.1   | Control of Voltage Source Converter in Solar, Wind and BES based Microgrid Operating in Standalone Mode                   | 193 |
| 7.4.1.2   | Control of Battery Bidirectional DC-DC Converter  | 195 |
| 7.4.1.3   | Control of Solar Array and Wind Energy Based Boost DC-DC Converter  | 196 |
| 7.4.2     | Control of Solar, Wind and BES based Common DC Bus with Grid Synchronization Capability                                   | 197 |
| 7.4.2.1   | Control of Voltage Source Converter in Solar, Wind and BES based Microgrid Operating with Grid Synchronization Capability | 197 |
| 7.4.2.2   | Grid Synchronization Logic  | 201 |
| 7.4.2.3   | Control of Battery Bidirectional DC-DC Converter  | 202 |
| 7.4.2.4   | Control of Battery Bidirectional DC-DC Converter  | 202 |
| 7.5       | MATLAB/SIMULINK Based Modelling and Simulation of Common DC Bus Based Microgrid Employing Solar, Wind And BES             | 202 |
| 7.5.1     | MATLAB Model of Standalone Solar, Wind and BES based Common DC Bus Microgrid  | 202 |
| 7.5.2     | MATLAB Model of Standalone Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability               | 203 |
| 7.6       | Hardware Implementation of Solar and BES Based Common AC Bus Microgrid With Grid Synchronization Capability               | 204 |
| 7.7       | Results And Discussion  | 205 |
| 7.7.1     | Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid   | 205 |
| 7.7.1.1   | Simulated Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid                                     | 205 |
| 7.7.1.1.1 | Simulation Performance of Standalone Solar, Wind and BES based Common   | 206 |

|         |           |  |     |
|---------|-----------|--|-----|
|         |           | DC Bus Microgrid during Steady State Scenario  |     |
|         | 7.7.1.1.2 | Simulation Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid during Steady State Scenario                | 207 |
|         | 7.7.1.1.3 | Simulation Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid during Load Perturbations                   | 208 |
| 7.7.1.2 |           | Experimental Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid   | 209 |
|         | 7.7.1.2.1 | Experimental Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid During Steady State                       | 209 |
|         | 7.7.1.2.2 | Experimental Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid during Source Perturbations               | 211 |
|         | 7.7.1.2.3 | Experimental Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid during Source Perturbations               | 211 |
| 7.7.2   |           | Performance of Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability                              | 212 |
|         | 7.7.2.1   | Simulated Performance of Solar, Wind and BES based Common DC Bus Microgrid with grid synchronization Capability                    | 213 |
|         | 7.7.2.1.1 | Simulation Performance of Solar, Wind and BES based Common DC Bus Microgrid During Steady State Scenario in Grid Connected Mod     | 213 |
|         | 7.7.2.1.2 | Simulation Performance of Solar, Wind and BES based Common DC Bus Microgrid undergoing Source perturbations in Grid Connected Mode | 214 |
|         | 7.7.2.1.3 | Simulation Performance of Solar, Wind and BES based Common DC Bus Microgrid undergoing Load perturbations in Grid Interfaced Mode  | 215 |
|         | 7.7.2.1.4 | Simulation Performance of Solar, Wind and BES based Common DC Bus Microgrid undergoing Mode Transition                             | 216 |
|         | 7.7.2.1.5 | Simulation Performance of Solar, Wind and BES based Common DC Bus Microgrid undergoing Control Comparative Analysis                | 217 |

|           |  |     |
|-----------|--|-----|
| 7.7.2.2   | Experimental Performance of Solar, Wind and BES based Common DC Bus Microgrid with grid Synchronization Capability                                     | 218 |
| 7.7.2.2.1 | Experimental Performance of Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability During Steady State Scenario        | 218 |
| 7.7.2.2.2 | Experimental Performance of Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability during Source Perturbations         | 220 |
| 7.7.2.2.3 | Experimental Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability during Load Perturbation | 220 |
| 7.7.2.2.4 | Experimental Performance of Standalone Solar and BES based Common AC Bus Microgrid with Grid Synchronization capability During Mode Transition         | 221 |
| 7.7.2.2.5 | Experimental Performance of Standalone Solar and BES based Common DC Bus Microgrid with Grid Synchronization Capability undergoing Control Comparison  | 222 |
| 7.8       | Conclusions  | 224 |

**CHAPTER VIII CONTROL AND IMPLEMENTATION OF COMMON DC BUS BASED MICROGRID EMPLOYING SOLAR, WIND, PICO -HYDRO AND BES**

|       |   |     |
|-------|---|-----|
| 8.1   | General   | 226 |
| 8.2   | Configurations Of Common DC Bus Based Microgrid Employing Wind, Pico-Hydro, Solar And BES                           | 227 |
| 8.2.1 | Configuration of Standalone Wind, Pico-hydro, Solar and BES Common DC Bus Based Microgrid                           | 227 |
| 8.2.2 | Configuration of Wind, Solar, Pico-hydro and BES Common DC Bus Based Microgrid with Grid Synchronization Capability | 228 |
| 8.3   | Design And Parameter Selection of Wind, Pico-Hydro, Solar and BES Common DC Bus Based Microgrids                    | 229 |
| 8.3.1 | Design of Standalone Wind, Pico-Hydro, Solar and BES Common DC Bus Based Microgrid                                  | 229 |
| 8.3.2 | Design of Solar, Wind, Pico-Hydro and BES Common DC Bus Based with Grid Synchronization Capability                  | 231 |
| 8.4   | Control of Solar, Wind, Pico-Hydro and Bes Based Common Dc Bus Microgrids   | 231 |

|           |   |     |
|-----------|---|-----|
| 8.4.1     | Control of Standalone Wind, Pico-Hydro, Solar and BES based Common DC Bus Microgrid   | 232 |
| 8.4.1.1   | Control of Interfacing Converter in Wind, Pico-Hydro, Solar and BES based Microgrid Operating in Standalone Mode  | 232 |
| 8.4.1.2   | Control of Battery Bidirectional DC-DC Converter  | 235 |
| 8.4.1.3   | Control of Solar Array, Wind Energy and Pico-hydro Energy Based Boost DC-DC Converter   | 236 |
| 8.4.2     | Control of Solar, Wind, Pico-hydro and BES based Common DC Bus with Grid Synchronization Capability   | 237 |
| 8.4.2.1   | Control of Wind, Hydro, Solar and BES Based Microgrid with Synchronization Condition and Logic for Power Management                                       | 237 |
| 8.4.2.2   | Control of Battery Bidirectional DC-DC Converter  | 241 |
| 8.4.2.3   | Control of Solar Array and Wind Energy Based Boost DC-DC Converter  | 243 |
| 8.5       | MATLAB/SIMULINK Based Modelling and Simulation of Common DC Bus Based Microgrid Employing Wind, Solar, Pico-Hydro And BES                                 | 243 |
| 8.5.1     | MATLAB Model of Standalone Solar, Wind, Pico-Hydro and BES based Common DC Bus Microgrid  | 244 |
| 8.5.2     | MATLAB Model of Standalone Solar, Wind, Hydro and BES based Common DC Bus Microgrid with Synchronization Capability                                       | 245 |
| 8.6       | Hardware Implementation of Solar, Wind, Pico-Hydro, And BES Based Common Dc Bus Microgrid with Synchronization  | 246 |
| 8.7       | Results And Discussion  | 245 |
| 8.7.1     | Performance of Standalone Solar, Wind, Pico-Hydro and BES based Common DC Bus Microgrid   | 247 |
| 8.7.1.1   | Simulated Performance of Standalone Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid   | 247 |
| 8.7.1.1.1 | Simulated Performance of Standalone Solar, Wind, Pico-Hydro and BES based Common DC Bus Microgrid During Steady State Scenario with Power Quality Indices | 247 |
| 8.7.1.1.2 | Simulation Performance of Standalone Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid undergoing Source and Load Perturbations               | 249 |
| 8.7.1.2   | Experimental Performance of Standalone Solar, Wind, Pico-Hydro and BES based Common DC Bus Microgrid  | 250 |
| 8.7.1.2.1 | Experimental Performance of Standalone Solar, Wind, pico-hydro and BES based Common DC Bus Microgrid During Steady State                                  | 250 |

|       |           |  |     |
|-------|-----------|--|-----|
|       | 8.7.1.2.2 | Experimental Performance of Standalone Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid During Source Perturbations   | 251 |
|       | 8.7.1.2.3 | Experimental Performance of Standalone Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid During Load Perturbations   | 253 |
| 8.7.2 |           | Performance of Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability  | 254 |
|       | 8.7.2.1   | Simulation Performance of Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability   | 254 |
|       | 8.7.2.1.1 | Simulation Performance of Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability During Steady State                                   | 254 |
|       | 8.7.2.1.2 | Simulation Performance of Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability undergoing Source and Load Perturbations              | 255 |
|       | 8.7.2.2   | Experimental Performance of Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability   | 257 |
|       | 8.7.2.2.1 | Experimental Performance of Solar, Wind, pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability During Steady State During Unbalanced Grid Scenario | 257 |
|       | 8.7.2.2.2 | Experimental Performance of Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability During Source Perturbations                         | 258 |
|       | 8.7.2.2.3 | Experimental Performance of Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability During Load Perturbations                           | 260 |
|       | 8.7.2.2.4 | Experimental Performance of Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability During Mode Transition                              | 261 |
|       | 8.7.2.2.5 | Comparative Assessment of Control Approach at Distorted Load and Grid  | 262 |



|           |   |     |
|-----------|---|-----|
| 9.7.1     | Performance of Standalone multiple Solar, Wind and BES based Common DC Bus Microgrid  | 284 |
| 9.7.1.1   | Simulated Performance of Standalone Multiple Solar, Wind and BES based Common DC Bus Microgrid  | 284 |
| 9.7.1.1.1 | Simulation Performance of Standalone Multiple Solar, Wind and BES based Common DC Bus Microgrid during Source and Load Perturbation             | 284 |
| 9.7.1.1.2 | Simulation Performance of Standalone Multiple Solar, Wind and BES based Common DC Bus Microgrid Undergoing Power Quality Assessment             | 285 |
| 9.7.1.2   | Experimental Performance of Standalone Multiple Solar, Wind and BES based Common DC Bus Microgrid   | 286 |
| 9.7.1.2.1 | Experimental Performance of Standalone Multiple Solar, Wind and BES based Common DC Bus Microgrid during Source Perturbations                   | 286 |
| 9.7.1.2.2 | Experimental Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid during Load Perturbations                              | 287 |
| 9.7.1.2.3 | Experimental Performance of Standalone Multiple Solar, Wind and BES based Common DC Bus Microgrid during Power Quality Assessment               | 288 |
| 9.7.2     | Performance of Multiple Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability                                  | 289 |
| 9.7.2.1   | Simulated Performance of Multiple Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability                        | 289 |
| 9.7.2.1.1 | Simulation Performance of Multiple Solar, Wind and BES based Common DC Bus Microgrid During Source and Load Perturbation in Grid Connected Mode | 289 |
| 9.7.2.1.2 | Simulation Performance of Multiple Solar, Wind and BES based Common DC Bus Microgrid undergoing Power Quality Assessment in Grid Connected Mode | 291 |
| 9.7.2.1.3 | Simulation Performance of Multiple Solar, Wind and BES based Common DC Bus Microgrid undergoing Mode Transition                                 | 291 |
| 9.7.2.2   | Experimental Performance of Multiple Solar, Wind and BES based Common DC Bus Microgrid with grid Synchronization Capability                     | 295 |

|                  |   |     |
|------------------|---|-----|
| 9.7.2.2.1        | Experimental Performance of Multiple Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability During Source Perturbations       | 293 |
| 9.7.2.2.2        | Experimental Performance of Multiple Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability during Load Perturbations         | 294 |
| 9.7.2.2.3        | Experimental Performance of Standalone Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability during Power Quality Assessment | 295 |
| 9.7.2.2.4        | Experimental Performance of Multiple Standalone Solar and BES based Common DC Bus Microgrid with Grid Synchronization Capability During Mode Transition       | 295 |
| 9.7.2.2.5        | Experimental Performance of Standalone Solar and BES based Common DC Bus Microgrid with Grid Synchronization Capability undergoing Control Comparison         | 296 |
| 9.8              | Conclusions   | 297 |
| <b>CHAPTER X</b> | <b>MAIN CONCLUSIONS AND SUGGESSTIONS FOR FURTHER WORK</b>   |     |
| 10.1             | General   | 299 |
| 10.2             | Main Conclusions  | 300 |
| 10.3             | Suggestions for Further Work  | 303 |
|                  | <b>REFERENCES</b>   | 305 |
|                  | <b>APPENDIX</b>   | 314 |
|                  | <b>LIST OF PUBLICATIONS</b>   | 320 |
|                  | <b>AUTHOR BIODATA</b>   | 322 |

## LIST OF FIGURES

- Fig.3.1 Standalone Solar and BES based Common AC Bus Microgrid
- Fig.3.2 Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability
- Fig.3.3 Control Architecture for VSC<sub>b</sub>
- Fig.3.4 Control Architecture of VSC<sub>pv</sub> in Current Control Mode
- Fig.3.5 Control Architecture for Battery Bidirectional Converter
- Fig.3.6 Boost Converter Duty Generation
- Fig.3.7 VSC<sub>bes</sub> Control Structure in GIM
- Fig.3.8 Cascaded Distinctive Gain based SOGI Frequency Locked Loop with HSE Controller
- Fig.3.9 Synchronization Logic
- Fig.3.10 MATLAB Model of Standalone solar PV and Battery Based common AC Bus Microgrid
- Fig.3.11 MATLAB Model of Solar PV and Battery Based Common AC Bus Microgrid with Grid Synchronization Capability
- Fig.3.12 Laboratory Prototype
- Fig.3.13 Modular d-SPACE-1006
- Fig.3.14 LEM Hall Effect Current Sensors (LA55-P)
- Fig.3.15 LEM Hall Effect Voltage Sensors (LEM LV25P)
- Fig.3.16 Interfacing Circuit for Gate Driver
- Fig.3.17 Steady State Performance of Microgrid during Standalone Mode
- Fig.3.18 Dynamic Performance of Microgrid during Standalone Mode
- Fig.3.19 Steady State performance of Microgrid During Standalone Mode
- Fig.3.20 Dynamic Performance of Microgrid at Solar PV Array Insolation Variations
- Fig.3.21 Dynamic Performance of Microgrid at Load Variations
- Fig.3.22 Steady State Performance of Microgrid during Grid Connected Mode
- Fig.3.23 Dynamic Performance of Microgrid during Grid Connected Mode
- Fig.3.24 Dynamic Performance of Microgrid during Mode Transition
- Fig.3.25 Steady State performance of Microgrid During Standalone Mode
- Fig.3.26 Dynamic Response of Grid Connected Microgrid at Solar PV Array Insolation Variations
- Fig.3.27 Dynamic Response of Grid Connected Microgrid Load Unbalance
- Fig.3.28 Dynamic Response of Microgrid During Mode Transition
- Fig.4.1 Standalone Solar, Wind and BES based Common AC Bus Microgrid
- Fig.4.2 Solar, Wind and BES based Common AC Bus Microgrid with Grid Synchronization Capability
- Fig.4.3 Control Architecture for VSC<sub>b</sub>
- Fig.4.4 Control Approach of VSC<sub>pv</sub> and VSC<sub>w</sub>

- Fig.4.5 Boost Converter Duty Generation
- Fig.4.6 Control Approach for VSC<sub>bs</sub>, VSC<sub>pv</sub> and VSC<sub>w</sub> during Grid Availability
- Fig.4.7 SGF FLL for Grid Voltages
- Fig.4.8 SGP-FLL Architecture
- Fig.4.9 MATLAB Model of Standalone Solar PV Array, Wind Energy and BES Based Common AC Bus Microgrid
- Fig.4.10 MATLAB Model of Solar PV Array, Wind Energy and BES Based Common AC Bus Microgrid With Grid Synchronization Capability
- Fig.4.11 Laboratory Prototype
- Fig.4.12 Microgrid Undergoing Generation Fluctuations During Standalone Mode
- Fig.4.13 Microgrid Undergoing Load Fluctuations During Standalone Mode
- Fig.4.14 Dynamic performance of Microgrid During Standalone Mode
- Fig.4.15 Dynamic performance of Microgrid During Standalone Mode
- Fig.4.16 Dynamic Performance of Microgrid during Mode Transition
- Fig.4.17 Power Quality Indices (a)  $i_{ga}$  waveform and THD of  $i_{ga}$  (b)  $v_{la}$  waveform and THD of  $v_{la}$  (c)  $i_{la}$  waveform and THD of  $i_{la}$
- Fig.4.18 Dynamic Response of Grid Connected Microgrid at Generation Variations
- Fig.4.19 Dynamic Response of Grid Connected Microgrid Load Unbalance
- Fig.4.20 Dynamic Response of Microgrid During Mode Transition
- Fig.4.21 Microgrid Controller Performance and PQ Assessment
- 
- Fig.5.1 Standalone Solar, Wind and BES with Shared Converter based Common AC Bus Microgrid
- Fig.5.2 Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability
- Fig.5.3 Control Architecture for VSC<sub>pv</sub> during SM
- Fig.5.4 Control of VSC<sub>w</sub> during SM
- Fig.5.5 Control Architecture for VSC<sub>w</sub> during GCM
- Fig.5.6 AAI FLL HDN Controller Structure
- Fig.5.7 Frequency Domain Plot for AAI FLL HDN
- Fig.5.8 Control Architecture for VSC<sub>pv</sub> during GCM
- Fig.5.9 Synchronization Logic
- Fig.5.10 MATLAB model of standalone solar PV, Wind and Battery with Shared Converter Based Common AC Bus Microgrid
- Fig.5.11 MATLAB model of Solar PV, Wind and Battery with Shared Converter Based Common AC Bus Microgrid Having Grid Synchronization Capability
- Fig.5.12 Laboratory Prototype
- Fig.5.13 Steady State Performance of Microgrid during Standalone Mode
- Fig.5.14 Dynamic Performance of Microgrid during Standalone Mode
- Fig.5.15 Steady State performance of Microgrid During Standalone Mode
- Fig.5.16 Dynamic Performance of Microgrid at Solar PV Array Insolation Variations
- Fig.5.17 Dynamic Performance of Microgrid During Load Variations
- Fig.5.18 Steady State Performance of Microgrid during Grid Connected Mode

- Fig.5.19 Dynamic Performance of Microgrid during Grid Connected Mode
- Fig.5.20 Dynamic Performance of Microgrid during Mode Transition
- Fig.5.21 Steady State Performance of Microgrid During Grid Connected Mode
- Fig.5.22 Dynamic Response of Grid Connected Microgrid at Solar PV Array Insolation Variations
- Fig.5.23 Dynamic Response of Grid Connected Microgrid Load Unbalance
- Fig.5.24 Dynamic Response of Microgrid During Mode Transition
- Fig.5.25 Performance of AAI FLL HDN under Distorted Grid Conditions (a) Unbalanced Grid Voltages and Balanced Grid Currents (b) Unbalanced Grid Voltages and Unbalanced Grid Currents with THD (c) Unbalanced Grid Voltages and Balanced Grid Currents with THD (d) Control Comparison of GSRs Control
- Fig.6.1 Standalone Multiple Solar and BES based Common AC Bus Microgrid
- Fig.6.2 Multiple Solar and BES based Common AC Bus Microgrid with Grid Synchronization Capability
- Fig.6.3 Control Architecture for VSC<sub>b</sub> during SM
- Fig.6.4 Control of VSC<sub>pvn</sub> during SM
- Fig.6.5 n<sup>th</sup> SPV Synchronization Logic
- Fig.6.6 Control Architecture for VSC<sub>b</sub> during GCM
- Fig.6.7 AAI FLL HDN Controller Structure
- Fig.6.8 Synchronization Logic
- Fig.6.9 Developed MATLAB model of standalone Multiple solar PV and Battery Based Common AC Bus Microgrid.
- Fig.6.10 Developed MATLAB model of Multiple Solar PV and Battery Based Common AC Bus Microgrid with Grid Synchronization Capability
- Fig.6.11 Laboratory Prototype
- Fig.6.12 Dynamic Performance of Microgrid during Standalone
- Fig.6.13 Dynamic Performance of Microgrid at Load Perturbations
- Fig.6.14 Dynamic Performance of Microgrid During Source Variations
- Fig.6.15 Dynamic Performance of Microgrid During SPV Synchronization
- Fig.6.16 Steady State Performance of Microgrid during Grid Connected Mode
- Fig.6.17 Dynamic Performance of Microgrid During Grid Connected Mode under Load Perturbations
- Fig.6.18 Dynamic Response of Grid Connected Microgrid at Solar PV Array Insolation Variations
- Fig.6.19 Dynamic Response of Grid Connected Microgrid During Mode Transition
- Fig.6.20 Power Quality Assessment of Microgrid
- Fig.7.1 Standalone Solar, Wind and BES based Common DC Bus Microgrid
- Fig.7.2 Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability.
- Fig.7.3 Control Architecture for VSC
- Fig.7.4 Control Architecture for Battery Bidirectional converter
- Fig.7.5 Boost Converter Duty Generation

- Fig.7.6 VSC Control Architecture during GCM
- Fig.7.7 Controller Architecture of DZT SOGI FLL
- Fig.7.8 Synchronization Logic
- Fig.7.9 MATLAB Model of Standalone solar PV and Battery Based Common AC Bus Microgrid
- Fig.7.10 MATLAB Model of Solar PV and Battery Based Common AC Bus Microgrid with Grid Synchronization Capability
- Fig.7.11 Laboratory Prototype
- Fig.7.12 Steady State Performance of Microgrid during Standalone Mode
- Fig.7.13 Dynamic Performance of Microgrid during Standalone (a) During Source Perturbations (b) During Load Perturbations
- Fig.7.14 Steady State performance of Microgrid During Standalone Mode
- Fig.7.15 Dynamic Performance of Microgrid at Source Variations
- Fig.7.16 Dynamic Performance of Microgrid at Load Variations
- Fig.7.17 Steady State Performance of Microgrid during Grid Connected Mode.
- Fig.7.18 Dynamic Performance of Microgrid during Standalone (a) During Source Perturbations (b) During Load Perturbations
- Fig.7.19 System Dynamic Performance During Seamless Transition Between Operating Modes (a) Transition Mode from Grid Connected to Standalone Mode (b) Transition from Standalone to Grid Connected Mode (c)-(d) Synchronization Pulses and Angular Frequency Difference Between Both Modes
- Fig.7.20 Comparative A
- Fig.7.21 Steady State performance of Microgrid During Grid Connected Mode
- Fig.7.22 Dynamic Response of Grid Connected Microgrid at Solar PV Array Insolation Variations
- Fig.7.23 Dynamic Response of Grid Connected Microgrid Load Unbalance
- Fig.7.24 Performance in Mode Transition
- Fig.7.25 Comparative Analysis of Control at Distorted Grid
- Fig.7.26 Comparative Analysis of Control  $i_{lc}$ ,  $w_{ip}$  of DZT-SOGI-FLL, SOGI-PLL, LMS (Least Mean Square)
- Fig.8.1 Standalone Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid
- Fig.8.2 Solar, Wind, Pico-hydro and BES based Common DC Bus Microgrid with Grid Synchronization Capability.
- Fig.8.3 Control Architecture for VSC
- Fig.8.4 Control Architecture for Battery Bidirectional converter
- Fig.8.5 Boost Converter Duty Generation
- Fig.8.6 Control Architecture of Microgrid in Grid Interfaced Mode
- Fig.8.7 EFOF MP FLL Control Architecture
- Fig.8.8 Frequency Domain Plots of  $TF_q(s)$  of EFOF-MP-FLL and EFOF-P-FLL
- Fig.8.9 Plot for  $TF_q(s)$  with Gain Variations
- Fig.8.10 Flow-Chart for Conditions for Operating Mode

- Fig.8.11 Synchronization Logic
- Fig.8.12 MATLAB Model of Standalone solar PV, Wind, Pico-hydro and Battery Based common AC Bus Microgrid
- Fig.8.13 MATLAB Model of Solar PV, Wind, Pico-hydro and Battery Based Common AC Bus Microgrid with Grid Synchronization Capability
- Fig.8.14 Laboratory Prototype
- Fig.8.15 Steady State Performance of the Microgrid During Standalone Mode
- Fig.8.16 Dynamic Performance of the Microgrid During Standalone Mode
- Fig.8.17 Steady State Performance of Microgrid During Standalone Mode
- Fig.8.18 Dynamic Performance of Microgrid Undergoing Source Perturbations During Standalone Mode
- Fig.8.19 Dynamic Performance of Microgrid Undergoing Load Perturbations During Standalone Mode
- Fig.8.20 Steady State Performance of the Microgrid During Grid Connected Mode
- Fig.8.21 Dynamic Performance of the Microgrid During Grid Connected Mode
- Fig.8.22 Steady State Performance of Microgrid During Grid Connected Mode Undergoing Unbalanced Grid
- Fig.8.23 Dynamic Performance of Microgrid Undergoing Source Perturbations During Grid Connected Mode
- Fig.8.24 Dynamic Performance of Microgrid Undergoing Load Perturbations During Grid Connected Mode
- Fig.8.25 Response of Microgrid during Mode Transition
- Fig.8.26 Comparative Analysis of Control at Distorted Condition (a)  $i_{llx}$ ,  $wc_{ipx}$  of EFOF MP FLL, SOGI FLL and AF at non-distorted AC load, (b)  $i_{llx}$ ,  $wc_{ipx}$  of EFOF MP FLL, SOGI FLL and AF at distorted AC load SOGI-PLL, (c)  $v_{dgab}$ ,  $v_{dgbc}$ ,  $v_{gabf}$ ,  $v_{gbfc}$  of SOGI-FLL, (d) X-Y Plot of  $v_{gabf}$ ,  $v_{gbfc}$  of SOGI-FLL (e)  $v_{dgab}$ ,  $v_{dgbc}$ ,  $v_{gabf}$ ,  $v_{gbfc}$  of EFOF MP FLL (f) X-Y Plot of  $v_{gabf}$ ,  $v_{gbfc}$  of EFOF MP FLL
- Fig.8.27 Power Quality Comparative Analysis
- Fig.9.1 Standalone Multiple Solar, Wind and BES based Common DC Bus Microgrid
- Fig.9.2 Multiple Solar, Wind and BES based Common DC Bus Microgrid with Grid Synchronization Capability
- Fig.9.3 Control Architecture for VSC During SM
- Fig.9.4 Control Architecture for VSC During GCM
- Fig.9.5 Synchronization Logic
- Fig.9.6 Developed MATLAB Model of Standalone multiple solar PV, Wind and Battery Based common DC Bus Microgrid.
- Fig.9.7 Developed MATLAB Model of Multiple Solar PV, Wind and Battery Based Common DC Bus Microgrid with Grid Synchronization Capability
- Fig.9.8 Laboratory Prototype
- Fig.9.9 Dynamic Performance of Microgrid during Standalone Undergoing Source and Load Perturbations

- Fig.9.10 Power Quality Assesment of Standalone Microgrid
- Fig.9.11 Dynamic Performance of Microgrid at Source Variations
- Fig.9.12 Dynamic Performance of Microgrid at at Load Variations
- Fig.9.13 Load current THD
- Fig.9.14 Dynamic Performance of Microgrid during Grid Connected Mode
- Fig.9.15 Dynamic Performance of Microgrid during Grid Connected Mode
- Fig.9.16 Performance of Microgrid Undergoing Mode Transition
- Fig.9.17 Dynamic Performance of Microgrid at at Source Variations
- Fig.9.18 Dynamic Performance of Microgrid at at Load Variations
- Fig.9.19 Grid current THD
- Fig.9.20 Performance in Mode Transition
- Fig.9.21 Comparative Analysis of Control  $i_{1a}$ ,  $w_{ipa}$  of SOGI-PLL-WTPF,  $w_{ipc}$  of SOGI-PLL,  $w_{ipc}$  of LMS

## LIST OF TABLES

|           |  |
|-----------|--|
| Table 3.1 | Design Specifications for Standalone Solar and BES Common AC Bus Based Microgrid   |
| Table 3.2 | Design Specifications for of Solar and BES Based Common AC Bus Microgrid With Grid Synchronization Capability                            |
| Table 4.1 | Design Specifications for Standalone Solar, Wind and BES Common AC Bus Based Microgrid   |
| Table 4.2 | Design Specifications for of Solar, Wind and BES Common AC Bus Based Microgrid with Grid Synchronization Capability                      |
| Table 5.1 | Design Specifications for Standalone Solar, Wind and BES with Shared Converter Based Common AC Bus Microgrid                             |
| Table 5.2 | Design Specifications for Solar, Wind and BES with Shared Converter Based Common AC Bus Microgrid having Grid Synchronization Capability |
| Table 6.1 | Design Specifications for Standalone Multiple Solar and BES Based Common AC Bus Microgrid  |
| Table 6.2 | Design Specifications for Multiple Solar and BES Based Common AC Bus Microgrid with Grid Synchronization Capability                      |
| Table 7.1 | Design Specifications for Standalone Wind, Solar and BES Common DC Bus Based Microgrid   |
| Table 7.2 | Design Specifications for Wind, Solar and BES Common DC Bus Based Microgrid with Grid Synchronization Capability                         |
| Table 8.1 | Design Specifications for Standalone Wind, Pico-hydro, Solar and BES Common DC Bus Based Microgrid                                       |
| Table 8.2 | Design Specifications for Standalone Wind, Pico-Hydro, Solar and BES Common DC Bus Based Microgrid with Grid Synchronization Capability  |
| Table 9.1 | Design Specifications for Standalone Multiple Solar, Wind and BES Common DC Bus Based Microgrid  |
| Table 9.2 | Design Specifications for Multiple Solar, Wind and BES Common DC Bus Based Microgrid with Grid Synchronization Capability                |

## LIST OF ABBREVIATIONS

|       |                                     |
|-------|-------------------------------------|
| DER   | Distributed Energy Resources        |
| DC    | Direct Current                      |
| AC    | Alternating Current                 |
| RES   | Renewable Energy Sources            |
| PV    | Photovoltaic                        |
| SPV   | Solar Photovoltaic                  |
| BES   | Battery Energy Storage              |
| PCC   | Point of Common Coupling            |
| MPPT  | Maximum Power Point Tracking        |
| VSC   | Voltage Source Converter            |
| GCM   | Grid Connected Mode                 |
| SM    | Standalone Mode                     |
| AM    | Autonomous Mode                     |
| IM    | Islanded Mode                       |
| STS   | Static Transfer Switch              |
| PI    | Proportional Integral               |
| PR    | Proportional Resonant               |
| ADC   | Analog to digital Conversion        |
| BDDC  | Bidirectional DC DC converter       |
| ILC   | Interlinking Converter              |
| PLL   | Phase Locked Loop                   |
| FLL   | Frequency Locked Loop               |
| PQ    | Power Quality                       |
| BLDCG | Brushless Direct Current Generator  |
| SOGI  | Second Order Generalized Integrator |
| WT    | Wind Turbine                        |
| WECS  | Wind Energy Conversion System       |
| ZCD   | Zero Crossing Dectector             |
| RTS   | Real Time Simulator                 |
| InC   | Incremental Conductance             |
| MG    | Microgrid                           |
| DAC   | Digital Analog Conversion           |
| DIO   | Digital Input output                |

## LIST OF SYMBOLS

|                                |                                       |
|--------------------------------|---------------------------------------|
| $v_{ga}, v_{gb}, v_{gc}$       | Grid Voltages                         |
| $i_{ga}, i_{gb}, i_{gc}$       | Grid Currents                         |
| $i_{la}, i_{lb}, i_{lc}$       | Load Currents                         |
| $v_{gab}, v_{gbc}, v_{gca},$   | Grid Line Voltages                    |
| $v_{gabp}, v_{gbcp}$           | Distorted Grid Line Voltages          |
| $v_{gabf}, v_{gbcf}$           | Filtered Grid Line Voltages           |
| $v_{pcca}, v_{pccb}, v_{pccc}$ | PCC Voltages                          |
| $V_{pv}$                       | PV Voltage                            |
| $V_w$                          | Wind Voltage                          |
| $V_h$                          | Pico-hydro Voltage                    |
| $I_{pv}$                       | PV Current                            |
| $I_w$                          | Wind Current                          |
| $I_h$                          | Pico-hydro Current                    |
| $i_{bes}$                      | BES Current                           |
| $V_{dc}$                       | DC Link Voltage                       |
| $V_{dcb}$                      | DC link Voltage of Battery BDDC       |
| $V_{dcw}$                      | DC link Voltage of Wind Boost         |
| $V_{dcpv}$                     | DC link Voltage of PV Boost           |
| $V_{dch}$                      | DC link Voltage of Pico-hydro Boost   |
| $P_l$                          | Load Power                            |
| $P_g$                          | Grid Power                            |
| $P_{pv}$                       | PV Power                              |
| $P_h$                          | Pico-hydro Power                      |
| $P_w$                          | Wind Power                            |
| $D_{boost}$                    | Boost duty cycle                      |
| $D_{buck}$                     | Buck Duty cycle                       |
| $L_f$                          | Interfacing Inductors                 |
| $f_{sw}$                       | Switching Frequency                   |
| $AH_{bes}$                     | Ampere hour of Battery                |
| $V_{bes}$                      | Battery Voltage                       |
| $SI-S6$                        | Switching Pulses                      |
| $S_{bes}$                      | BES Switching Pulses                  |
| $S_{pv}$                       | PV Boost Switching Pulses             |
| $S_w$                          | Wind Boost Switching Pulses           |
| $S_h$                          | Pico-hydro Boost Switching Pulses     |
| $U_{tpa}, U_{tpb}, U_{tpc}$    | In phase unit templates               |
| $U_{tqa}, U_{tqb}, U_{tqc}$    | Quadrature unit templates             |
| $\theta_g$                     | Grid angular frequency                |
| $\theta_l$                     | Load angular frequency                |
| $STSG$                         | Static Transfer switch pulses of Grid |
| $STSPV$                        | Static Transfer switch pulses of PV   |

$V_{ter}$

$i_{vsc a}, i_{vsc b}, i_{vsc c}$

$C_{dc}$

Terminal Voltage Amplitude

VSC Currents

DC Link Capacitance